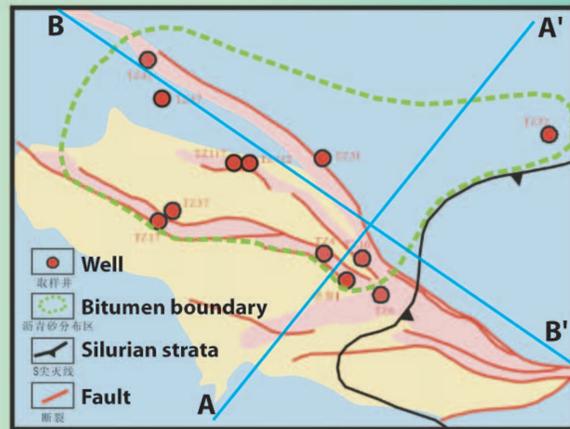
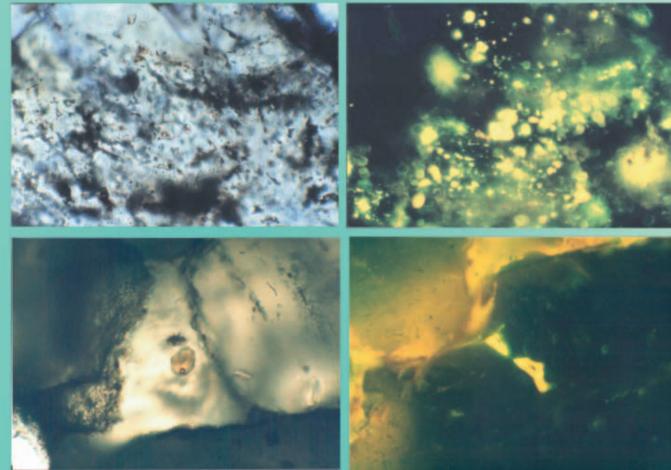


## Distribution and attributes of palaeo oil

Wells investigated in the Tazhong area.

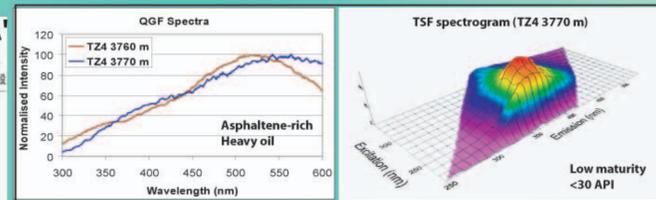
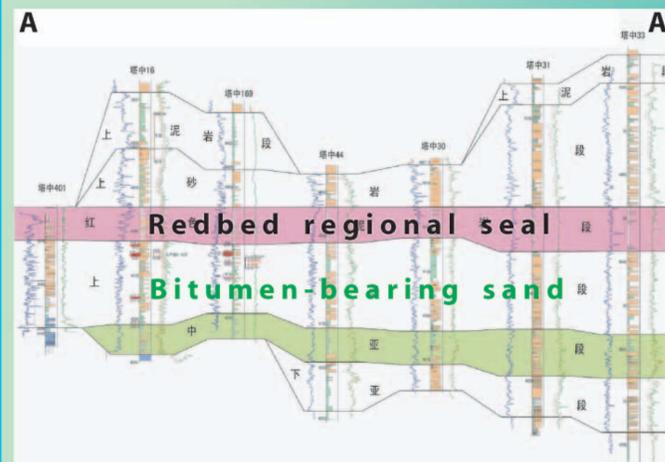
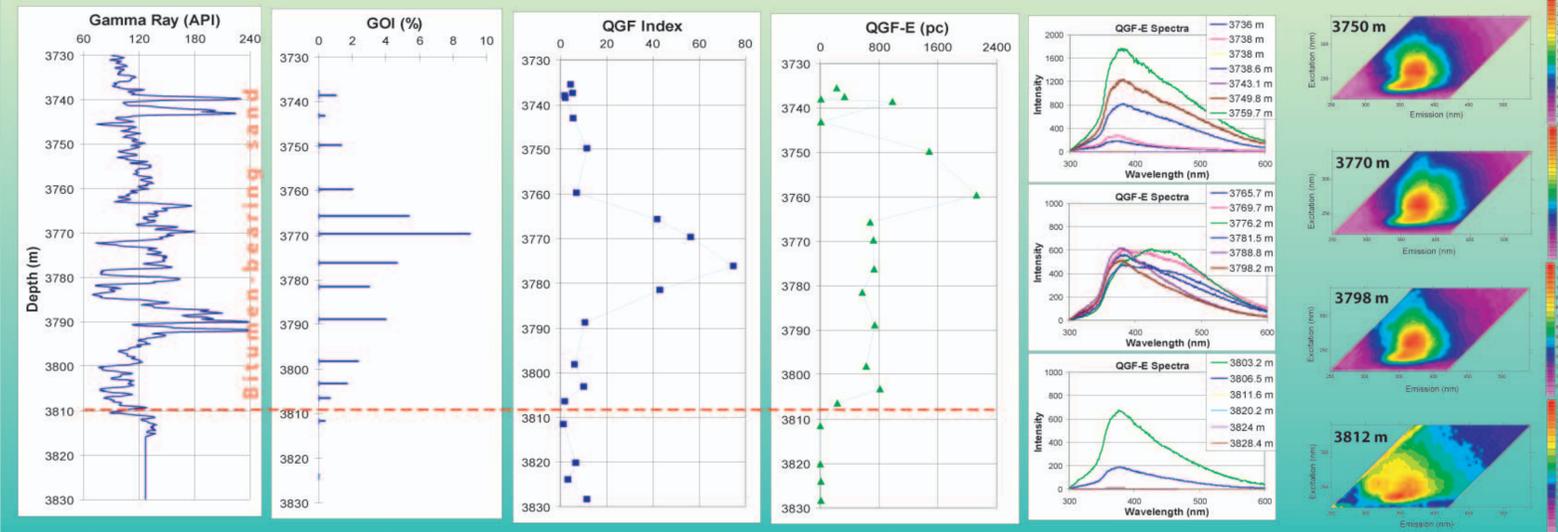


Typical oil fluid inclusions and QGF and TSF spectra from the Tazhong area.

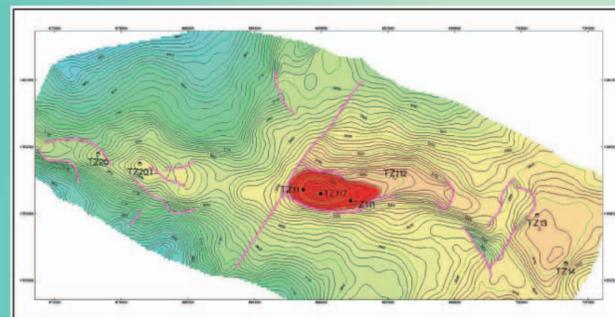


## Palaeo-oil Height Estimation

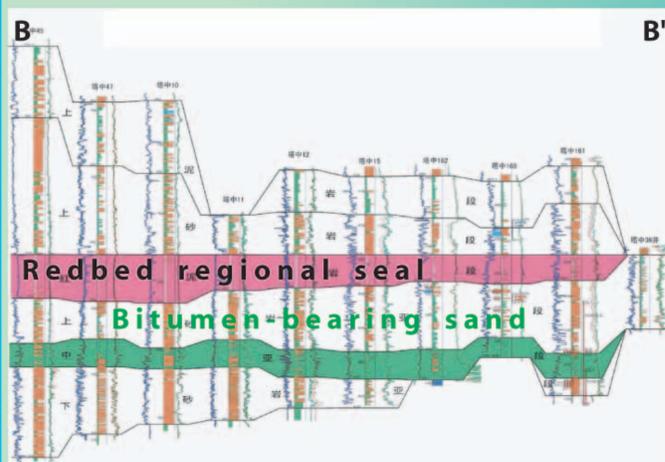
Delineation of palaeo-hydrocarbon columns using fluid inclusion and quantitative fluorescence techniques, an example from TZ-4, Tazhong area (III), where >70 m of palaeo oil column is delineated.



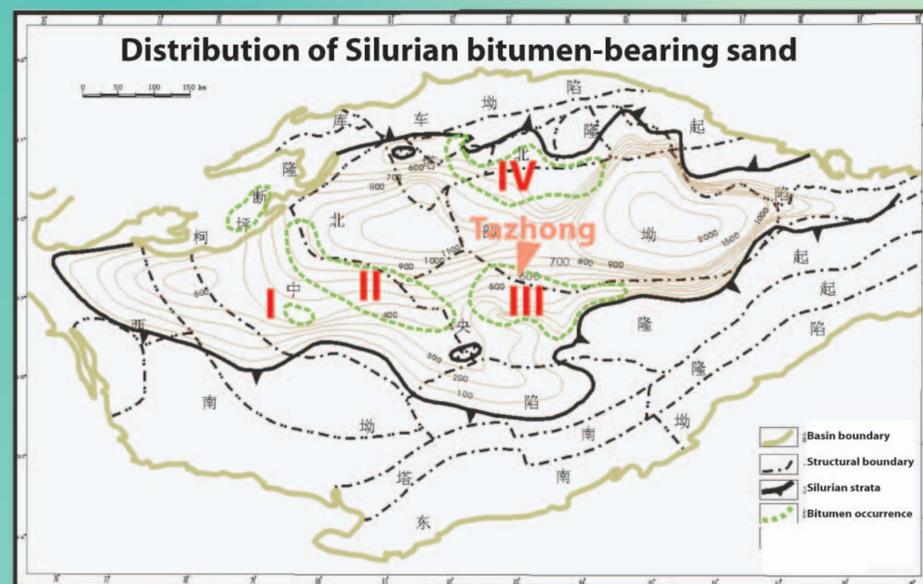
Structural map of the Tazhong area used for volumetric calculation. TZ117 is a current producing well.



S-N well log cross section showing the spatial variation of the bitumen-bearing sandstone and its relationship with the "Redbed" regional seal



W-E well log cross section showing the spatial variation of the bitumen-bearing sandstone and its relationship with the "Redbed" regional seal



## Volumetric Calculation [4]

Area	Estimated $Q_s$
I	$0.05 \times 10^9$ t
II	$1.81 \times 10^9$ t
III	$4.70 \times 10^9$ t
IV	$6.76 \times 10^9$ t
<b>Total</b>	<b><math>13.2 \times 10^9</math> t</b>

$$Q_s = 10^{-6} * S_b * h_b * \rho_b * B * R_b$$

$Q_s$  = Destroyed hydrocarbons ( $10^9$  t)  
 $S_b$  = Area of bitumen sandstone occurrence ( $m^2$ )  
 $h_b$  = Average thickness of bitumen sandstone (m)  
 $\rho_b$  = Density of Bitumen-bearing sandstone ( $t/m^3$ )  
 $B$  = Bitumen concentration (kg/t)  
 $R_b$  = Recovery coefficient

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